

For All Areas Served  
Community, Town or City

P.S.C. No. 2

1<sup>st</sup> 2<sup>nd</sup> Revision SHEET NO. 123

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Original SHEET NO. 123

### CLASSIFICATION OF SERVICE

Cogeneration and Small Power Production  
Power Purchase Rate Schedule Over 100 kW

#### AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Clark Energy Cooperative, Inc. ("Clark Energy") and East Kentucky Power, Inc. ("EKPC") for the purchase of electric power by EKPC.

#### RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

##### 1. Capacity

- a. ~~\$50.36~~ \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- b. ~~\$0.005851~~ \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

##### a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2009 2010	<del>\$0.06360</del> \$0.04968	<del>\$0.04895</del> \$0.04128	<del>\$0.05801</del> \$0.05379	<del>\$0.03125</del> \$0.03299
2010 2011	<del>\$0.06471</del> \$0.05067	<del>\$0.05037</del> \$0.04160	<del>\$0.06050</del> \$0.05336	<del>\$0.03358</del> \$0.03158
2011 2012	<del>\$0.07310</del> \$0.05605	<del>\$0.05610</del> \$0.04570	<del>\$0.06526</del> \$0.05521	<del>\$0.03541</del> \$0.03378
2012 2013	<del>\$0.06613</del> \$0.05711	<del>\$0.04911</del> \$0.04514	<del>\$0.07532</del> \$0.06094	<del>\$0.04113</del> \$0.03651
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934

DATE OF ISSUE March 301, 200910

DATE EFFECTIVE June 1, 200910

ISSUED BY  
Name of Officer

TITLE PRESIDENT & C.E.O.

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 dated August 20, 2008 .

For All Areas Served  
Community, Town or City

P.S.C. No. 2

1<sup>st</sup> 2<sup>nd</sup> Revision SHEET NO. 124

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Original SHEET NO. 124

### CLASSIFICATION OF SERVICE

#### b. Non-Time Differentiated Rates:

Year	2009 2010	2010 2011	2011 2012	2012 2013	2013 2014
Rate	\$0.05186 \$0.04497	\$0.05361 \$0.04498	\$0.05916 \$0.04858	\$0.05847 \$0.05054	\$0.05847 \$0.05278

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak

7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

Off-Peak

12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak

10:00 a.m. - 10:00 p.m.

Off-Peak

10:00 p.m. - 10:00 a.m.

#### TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Clark Energy.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.

DATE OF ISSUE March 30<sup>1</sup>, 2009<sup>10</sup>

DATE EFFECTIVE June 1, 2009<sup>10</sup>

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1<sup>st</sup> 2<sup>nd</sup> Revision SHEET NO. 125

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Original SHEET NO. 125

#### CLASSIFICATION OF SERVICE

5. Qualifying Facility shall reimburse EKPC and Clark Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

DATE OF ISSUE March 30, 2009

DATE EFFECTIVE June 1, 2009

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For All Areas Served  
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P.S.C. No. 2

1<sup>st</sup> 2<sup>nd</sup> Revision SHEET NO. 126

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Original SHEET NO. 126

### CLASSIFICATION OF SERVICE

Cogeneration and Small Power Production  
Power Purchase Rate Schedule Less Than 100 kW

#### AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Clark Energy Cooperative, Inc. ("Clark Energy") and East Kentucky Power, Inc. ("EKPC") for the purchase of electric power by EKPC.

#### RATES

##### 1. Capacity

- a. ~~\$50.36~~ \$54.65 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.
- b. ~~\$0.005851~~ \$0.006990 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.

2. Energy - A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

##### a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2009 2010	<del>\$0.06360</del> \$0.04968	<del>\$0.04895</del> \$0.04128	<del>\$0.05801</del> \$0.05379	<del>\$0.03125</del> \$0.03299
2010 2011	<del>\$0.06471</del> \$0.05067	<del>\$0.05037</del> \$0.04160	<del>\$0.06050</del> \$0.05336	<del>\$0.03358</del> \$0.03158
2011 2012	<del>\$0.07310</del> \$0.05605	<del>\$0.05610</del> \$0.04570	<del>\$0.06526</del> \$0.05521	<del>\$0.03541</del> \$0.03378
2012 2013	<del>\$0.06613</del> \$0.05711	<del>\$0.04911</del> \$0.04514	<del>\$0.07532</del> \$0.06094	<del>\$0.04113</del> \$0.03651
2014	\$0.05858	\$0.04572	\$0.06574	\$0.03934

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~~1<sup>st</sup>~~ 2<sup>nd</sup> Revision SHEET NO. 127

Clark Energy Cooperative Inc.  
Name of Issuing Corporation

CANCELLING P.S.C. NO. 2

Original SHEET NO. 127

### CLASSIFICATION OF SERVICE

#### b. Non-Time Differentiated Rates:

Year	<del>2009</del> 2010	<del>2010</del> 2011	<del>2011</del> 2012	<del>2012</del> 2013	<del>2013</del> 2014
Rate	<del>\$0.05186</del> \$0.04497	<del>\$0.05361</del> \$0.04498	<del>\$0.05916</del> \$0.04858	<del>\$0.05847</del> \$0.05054	<del>\$0.05278</del>

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

#### Winter (October - April)

##### On-Peak

7:00 a.m. - 12:00 noon

5:00 p.m. - 10:00 p.m.

##### Off-Peak

12:00 noon - 5:00 p.m.

10:00 p.m. - 7:00 a.m.

#### Summer (May - September)

##### On-Peak

10:00 a.m. - 10:00 p.m.

##### Off-Peak

10:00 p.m. - 10:00 a.m.

#### TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Clark Energy.

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~~1<sup>st</sup>~~ 2<sup>nd</sup> Revision SHEET NO. 128

CANCELLING P.S.C. NO. 2

Original SHEET NO. 128

Clark Energy Cooperative Inc.

Name of Issuing Corporation

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CLASSIFICATION OF SERVICE

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4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Clark Energy for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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DATE OF ISSUE March 30~~1~~, 200~~9~~10

DATE EFFECTIVE June 1, 200~~9~~10

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